

Advanced Biofuels





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150 9001:201



- Stated Policies Scenario (STEPS): Provides a balanced assessment of the direction in which India's energy system is heading, based on today's policy settings and constraints and an assumption that the spread of Covid-19 is largely brought under control early.
- Delayed Recovery Scenario (DRS)
- India Vision case (IVC): Based on a rapid resolution of today's public health crisis and a more complete realization of India's stated energy policy objectives, accompanied by a faster pace of economic growth than in the STEPS.
- Sustainable Development Scenario (SDS): Explores how India could mobilize an additional surge in clean energy investment to produce an early peak and rapid subsequent decline in emissions, consistent with a longer-term drive to net zero, while accelerating progress towards a range of other sustainable development goals.

Total primary energy demand in India by fuel and scenario

ISO 9001:2015



Energy demand depends on the interaction of policies, technologies and market forces

Source: "India Energy Outlook 2021" by IEA



Sector Wise Energy Consumption, 2019 (Mtoe)



Oil		Transport
Natural gas	Transformation(fossil fuels)	Industry
Coal		Other Losses and own use
Modern renewables	Electricity	conversion losses
Nuclear Traditional use of biomass		Buildings
	Legends:- Coal Coal Coal Coal Coal Coal Coal Coal	

Sector wise Energy Consumption

Primary Energy	Transformation	Electricity	Industry	Transport	Buildings	Other	Conversion_losses	Losses_and_own_use	Total
Contra Co	198725	8780	11.BUC	100	1.00	0.00			
Oil	324	4.05	0						328.05
Natural gas	54	20.25							74.25
Modern Renewables	0	66.15	44.5	1.35	10.8	0	0	5.4	128.25
Traditional use of biomass	0		0	0	152.55	0	0	0	152.55
Electricity	0		263.25	141.75	72.9	41.85	0	39.15	558.9
Transformation (fossil fuels)	0	0	55.35	2.7	56.7	24.3	295.65	43.2	477.9



Sector Wise Energy Consumption, 2040 in SDS (Mtoe)



Oil	Transformation(fossil fuels)	Industry
Natural gas		Transport
Modern renewables	Electricity	Other
Nuclear		Buildings Losses and own use

Primary Energy Balance

Primary Energy	Transformation	Electricity	Industry	Transport	Buildings	Other	Conversion_losses	Losses_and_own_use	Total
Coal	166	42					0		208
01	266								268
Natural gas	119	52							171
Nucléar									
Modern Renewables	0	314	52	26	25	0	0	4	421
Traditional use of biomass	0		0	0	0	0	0	0	0
Electricity	0	0	41	2	42	18	219	32	354
Transformation (fossil fuels)	0	0	306	130	49	32	0	33	530





Advanced Bio-Fuels







- <u>Cellulosic ethanol</u> can be produced by hydrolysis and fermentation of lignocellulosic agricultural wastes such as straw or corn stover or from energy grasses or other energy crops.
- <u>Hydrotreated Vegetable Oils (HVO) / Hydroprocessed Esters and</u> <u>Fatty Acids (HEFA)</u> do not have the detrimental effects of ester-type biodiesel fuels, such as increased NOx emission, deposit formation, storage stability etc.
- **BioSynthetic Natural Gas (BioSNG)** is produced via an initial gasification step followed by gas conditioning, SNG synthesis and gas upgrading. BioSNG can be used in a similar way to biomethane (biogas)
- FT-liquids / Biomass to Liquid (BtL) is generally produced via gasification (heating in partial presence of oxygen to produce carbon monoxide and hydrogen). Feedstocks include woody residues or wastes or energy crops. It has also been approved as an aviation fuel.
 - High temperature plasma gasification can be used to convert a wider range of feedstocks to syngas, which can then be cleaned and converted into fuels.







- <u>Methanol</u> Biomethanol can be produced from a wide range of biomass feedstocks via a thermochemical route similar to the Fischer-Tropsch process for BtL.
- **<u>BioDME</u>** can be produced via catalytic dehydration of methanol or directly from syngas.
- <u>Biobutanol</u> Novel fermentation techniques are being developed to convert sugars into butanol using modified yeast strains.
- <u>Biohydrogen</u> Hydrogen can potentially be produced from biomass via various routes and can be used as a vehicle fuel.
- <u>Algal biofuels</u> A number of projects and pilot plants are now identifying the best types of algae to use and the best production technologies.



Biomass Conversion Pathways











 'SATAT' scheme on Compressed Bio Gas (CBG) encourages entrepreneurs to set up CBG plants, produce & supply CBG to Oil Marketing Companies (OMCs) for sale as automotive &
 Developmental effort to benefit vehicle-users as well as farmers and entrepreneurs.

•Efficient tackling of urban air pollution due to farm stubbleburning and carbon emissions.

•Reduce dependency on crude oil imports and realize our Hon,ble PM's vision of enhancing farmers' income, rural employment and entrepreneurship

•Efficient treatment and disposal of municipal solid waste

•Promotion of organic farming by using Fermented Organic Manure (FOM) produced from CBG plants



Biofuels Policy





An indicative target of 20% blending of ethanol in petrol and 5% blending of biodiesel in diesel is proposed by 2030.



Develop National Biomass repository by conducting appraisal of biomass across the Country.

With a thrust on Advanced **Biofuels**, the Policy indicates a viability gap funding scheme for 2G ethanol Bio refineries of Rs.5000 crore in 6 years in addition to additional tax incentives, higher purchase price as compared to 1G biofuels.



Bio diesel production to be encouraged from non edible oilseeds, used cooking oil, short gestation crops and development of supply chain mechanisms.

Categorization of Biofuels into Basic Biofuels - First generation(1G) Bioethanol & biodiesel and "Advanced **Biofuels**"- Second Generation(2G) ethanol. drop-in fuels, algae based Third Generation(3G) Biofuels.

Thrust on research.

development and

demonstration in the field

of Biofuel feedstock

production, advanced

conversion technologies

from identified feedstock.



Increase scope of raw material for ethanol procurement by encouraging Intermediate (B-Molasses), Sugarcane Juice, other Sugar containing materials and damaged as well as surplus food grains.



Setting up of National **Biofuel coordination** committee (NBCC) under Ministry of Petroleum & Natural Gas and Working Group on Biofuels.



OIL



Pradhan Mantri JI-VAN Yojna



- National Policy on Biofuels-2018 launched in June, 2018,
- Pradhan Mantri JI-VAN Yojna, announced by GOI in Feb,2019 to support 12 Commercial scale 2G Ethanol Projects and 10 demonstration scale projects based on lignocellulosic biomass.
 - Rs 1800 crore for 12 commercial Projects
 - Rs 150 crore for 10 Demonstration Projects

Procedure for selection of the Projects

- CHT invites the Request for Selection (RFS) for Short-listing of Projects for development of Bioethanol Projects under this scheme. RFS IV is going on.
- SAC will recommend the eligible projects.
- Projects will be approved by Steering Committee of CHT under the chairmanship of Secretary, MoP&NG for disbursal of funds under the grant.







- Setting up of 2G Ethanol bio-refineries in India and bring in economic viability in the projects.
- To kick start the development by setting up commercial projects and setting benchmarks for development and indigenisation of technologies used for the commercial projects.
- Developing reliable Indian Vendors / Sub Contractors for Cellulosic Ethanol Plants & Co-Products Plants.
- Establishing sustainable collection & transport systems, for crop residues (e.g. paddy straw, cane trash) along with Biomass Depots management systems, to be operated by entrepreneurs (utilizing NABARD & MNREGA schemes, where applicable)
- O&M systems (customized for Indian conditions ambient, labour, etc.) & Manpower Training
- For efficiently transporting biomass from Depots to Bio-Refineries, to optimize biomass cost.
- Facilitate Indian production of Enzymes through economies of scale & establishing techno-economic viability of producing Cellulosic Ethanol, in India, from wastes related to Rice, Sugarcane, Cotton & Maize cultivation
- Bioethanol produced from these projects may earn carbon credits.







- Scaling up of sizes of projects thereby leading to economies of scale.
- Provide long-term visibility and road map for development of bio-ethanol technologies enabling creation of India as manufacturing hub in the Biomass to Bioethanol.
- MSW based projects will also address the problem of MSW & landfills which causes soil and water pollution.
- To create good business model and systems for various State Governments and indigenous investors and technology developers.
- Mitigate carbon emissions

Fuel	CO2 Emission g CO2 e/MJ **				
Gasoline	84				
1G Ethanol	55				
2G Ethanol	33				

6 Commercial plants and 3 Demo plant are under Implementation







•Cost of production is significantly higher than 1G ethanol, even after financial Assistance

•Lack of experience with any of the companies as of now on full commissioning. The technology and operation may take time to get into full-scale operation.

•Water Availability: Availability of about 3000 Kl of water throughout the year will be required per day for 100 Kl of Ethanol production will be a challenge.

•Disposal of about 150 MT of ash/mud/sludge every day and there may be intermittent problems at least initially

•Establishing the **Biomass supply chain** for consistent operation.



Conclusions



- 15O 9001:2015
 - Develop strategies to produce CBG to meet needs of green cooking fuel in rural and urban residential areas as well as supplement the energy needs in agriculture.
 - Ethanol from 2G process and Industrial waste gases/ Biomass Gasification through fermentation process
 - Sustainable Aviation Fuels (SAF) from non edible vegetable oil/ used cooking oils and surplus green ethanol using AtJ (Alcohol to Jet) pathway to prepare India meet CORSIA guidelines
 - Promote various bio-fuel production technologies on a level playing basis and in a technology agnostic manner to accelerate biofuel development.
 - Multiple pathways for biofuels production required





