

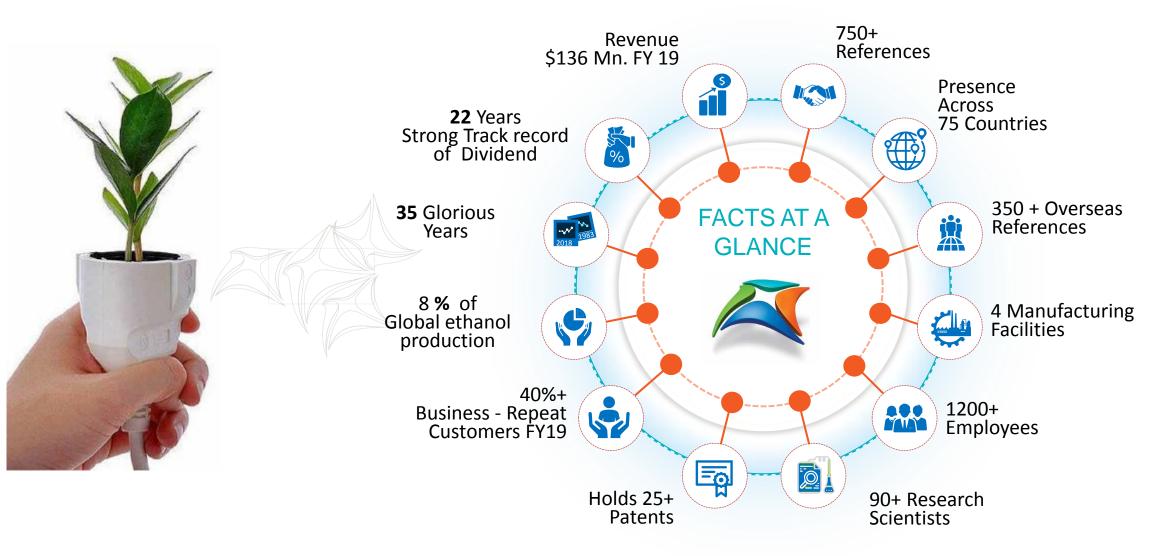


# PRAJ – GEVO for Sustainable Aviation Fuel



## Facts at a glance - PRAJ





# **Business offerings**















## **Bioenergy**

Solution Provider in 1G & 2G Bio-Ethanol plants Modernization & upgradation,
Compressed BioGas (CBG)

# **High Purity**

High purity applications for pharma, biotech, cosmetics industry

Brewery Plants

# **Engineering Businesses**

Critical

process
equipment &
systems,
Modular
Process Skids
, Special
Projects

Effluent Recycling & ZLD

#### R&D

Future Strategic Development &

Collaboration

- Renewable Chemicals
- Xylitol
- Furfural
- Vitamin E

# **Global Leadership**



Audit and FEED

**Technology & Engineering** 

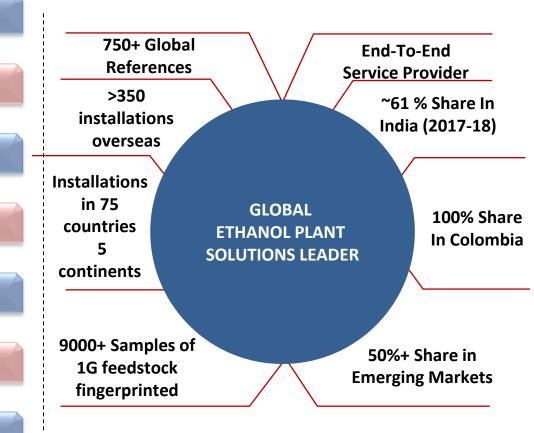
**Process Equipment Manufacturing** 

Installation and Integration

Commissioning & Handover

Life cycle Management

**Project Management** 









3 decades of leadership in Bio-Industrial space

# 2<sup>nd</sup> Gen. cellulosic ethanol technology





Commissioned of Praj's own and India's first 2nd gen. Bio-refinery (12 MT/day) - now in 3rd year of operation Working on 4 commercial offerings on track

2017-18..



2014-15

Pilot plant operation



2010-13

Commercial demo plant engineering



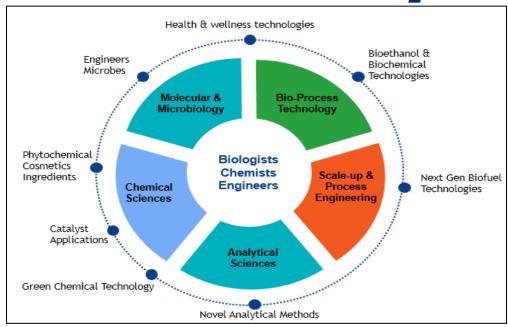
**Pilot Scale & Engineering** 



## Matrix – The R&D Centre



- ❖ In-House R&D facility Certification by DSIR\*, GOI
- ❖ \$ 25-30 Mn Captive investment
- First of its kind R&D facility with Bench & Pilot scale facilities that enable validation of scientific assumptions as well as rapid commercialization
- ❖ 90+ technologists and growing
- Ongoing research on performance improvement & cost efficiency





# **About GEVO**



#### OVERVIEW OF GEVO

#### **Business Overview**

Headquarters: Englewood, CO

Founded: 2005

Employees: ~50 (20 in Colorado, 30 in Minnesota) + 20 Contractors

 Proprietary technology position (patents and know-how) for the production of isobutanol and hydrocarbon fuels and chemicals

Technologies proven to work

Produces: Ethanol, IBA, Jet Fuel, Isooctane, Feed, Corn Oil

#### End Markets Served

- Renewable jet fuel
- Renewable gasoline (isooctane)
- · Specialty gasoline blendstocks
  - "Ethanol (ETOH) free" high octane gasoline
    - Marine / Off-road blendstock
    - · On-road use for high performance, racing and classic cars
  - Low carbon ethanol
- Animal Feed, protein, and corn oil
- Specialty chemicals and solvents

#### **Facility Overview**

- · Corporate Headquarters (Englewood, CO) Offices and Labs
- Alcohol Production Facility (Luverne, MN) 20MGPY Ethanol, 1.5 MGPY IBA. Potential for low carbon credits. Potential to build out IBA to 14-18 MGPY leveraging already install capex
- Jet and Isooctane Biorefinery\* (Silsbee, TX) Demo/specialty commercial facility that transforms isobutanol to jet fuel, isooctane and para-xylene (PX). 100 KGPY of capacity



Luverne, MN Facility



Silsbee, TX Facility

#### Customers, Partnerships, and Agreements















































# Why Sustainable Aviation Fuel



Demand of Jet fuel (2019): 3 billion gallons per year & growing

Contributing 2% of man made carbon emissions – 859 million tons of CO2 per year Objective of Aviation Industry:

Carbon Neutral Growth Sustainable

Why SAF in India

Carbon Neutral Growth

**Energy Security** 

Import bill

Alignment with 'Make in India' & 'Swaccha Bharat'

# SAF - Properties



- Clean substitute to fossil jet fuels Low carbon intensity (~80% GHG savings w.r.t fossil jet fuel)
- **Drop in fuel**: blended with fossil jet fuel up-to 50%
  - No special infrastructure requirements
  - No modification in aircraft
- Sustainable feedstock :
  - Sugary (Syrup, Molasses)
  - Starchy (grains)
  - LC Biomass (Straws, Wood, Stover etc.)
  - Oil crops

SAF: Only energy solution to mitigate CO2 emission growth in aviation sector



# Conversion processes & Blending



Sr.No	<u>Conversion Process</u>	<u>Abbreviation</u>	Possible feed stocks	Blending % Volume
1	Fischer-Tropsch hydroprocessed synthesized paraffinic kerosene	FT- SPK	Coal, natural gas, biomass	50%
2	Synthesized paraffinic kerosene produced from hydroprocessed esters and fatty acids	HEFA- SPK	Vegetable oils and fats, animal fat, recycled oils	50%
3	Synthesized isoparaffins produced from hydroprocessed fermented sugars	HFS-SIP	Biomass used for sugar production	10%
4	Synthesized kerosene with aromatics derived by alkylation of light aromatics from nonpetroleum sources	FT-SPK/A	Coal, natural gas, biomass	50%
5	Alcohol-to-jet synthetic paraffinic kerosene	ATJ-SPK	Biomass used for starch and sugar production and cellulosic biomass for iso-butanol production	50%

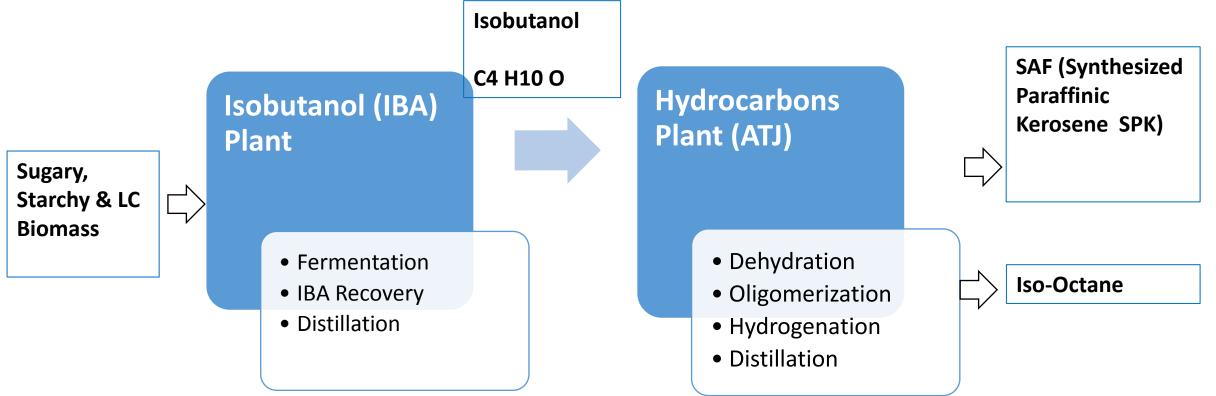
© Praj Industries Ltd

CONFIDENTIAL

www.praj.net

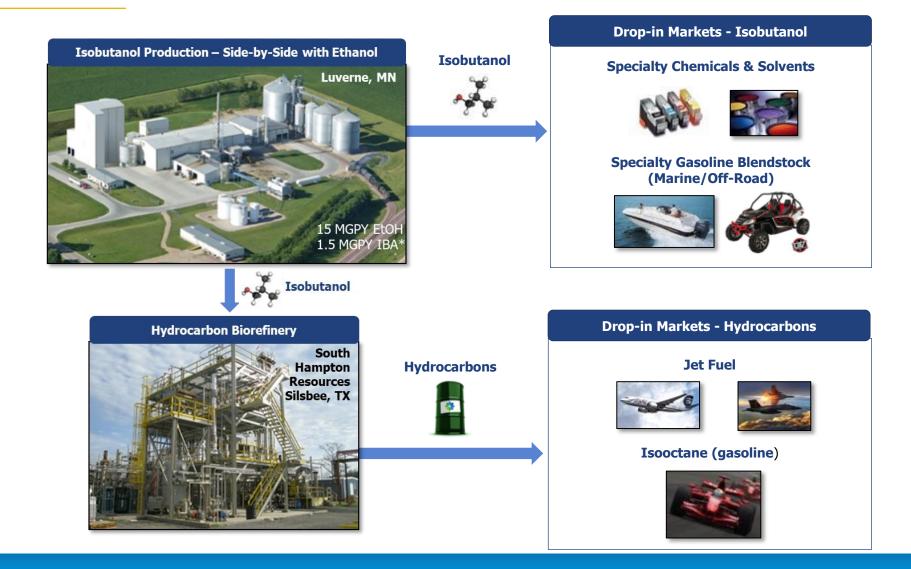
# SAF - Production Process





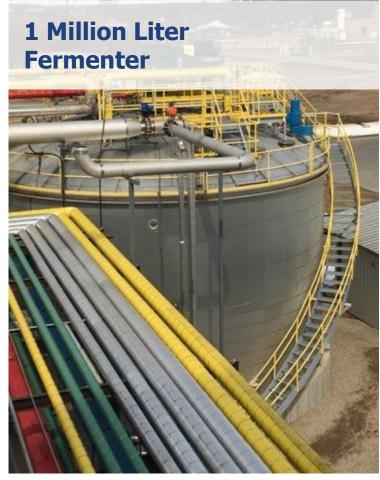


### COMBINED BIOPROCESS AND CHEMICAL PRODUCTION





## MAKING PRODUCTS



# **Ethanol and IBA Production - Luverne, MN**







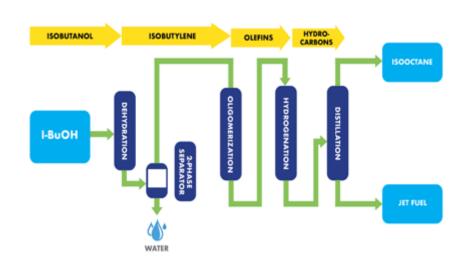


### PRODUCTION OF SAF FROM ISOBUTANOL

#### **Technology overview**

- Simple product mix of isooctane and jet, yields at 98% of theoretical.
- \$\displaystyle 50/50 jet/isooctane to 80/20 jet to isooctane, same plant different operating conditions
- Gevo has been producing jet fuel and isooctane since 2011 and PX since 2013 at Silsbee, TX demo plant (currently 100,000 gallon per year capacity).
- \* +35,000 hours operating experience
- Proprietary processing based on standard unit operations leads to high yields, with minimum of co-products.
- Processes work well. 1MGPY plant is designed already. 12MGPY plant is being engineered.

#### **Process Flow**







#### **ASTM APPROVED**

Took ~6 years to get approved

Took 186,000 gallons of fuel

• ATJ plant has run ~35,000 hrs

 Could use any carbohydrate source (starch, sugar, molasses, cellulosic)

Designation: D7566 - 16

An American National Standard

#### Standard Specification for Aviation Turbine Fuel Containing Synthesized Hvdrocarbons<sup>1</sup>

This standard is issued under the fixed designation D7566; the number immediately following the designation indicates the year of original adoption or, in the case of revision, the year of last revision. A number in parentheses indicates the year of last reapproval. A superscript epsilon (e) indicates an editorial change since the last revision or reapproval.

This standard has been approved for use by agencies of the U.S. Department of Defense

1.1 This specification covers the manufacture of aviation turbine fuel that consists of conventional and synthetic blend-

1.2 This specification applies only at the point of batch origination, as follows:

1.2.1 Aviation turbine fuel manufactured, certified, and released to all the requirements of Table 1 of this specification (D7566), meets the requirements of Specification D1655 and shall be regarded as Specification D1655 turbine fuel. Duplicate testing is not necessary; the same data may be used for both D7566 and D1655 compliance. Once the fuel is released to this specification (D7566) the unique requirements of this specification are no longer applicable: any recertification shall be done in accordance with Table 1 of Specification D1655.

1.2.2 Field blending of synthesized paraffinic kerosine (SPK) blendstocks, as described in Annex A1 (FT SPK), Annex A2 (HEFA SPK), Annex A3 (SIP), synthesized paraffinic kerosine plus aromatics (SPK/A), or Annex A5 (ATJ) as described in Annex A4 with D1655 fuel (which may on the whole or in part have originated as D7566 fuel) shall be considered batch origination in which case all of the requirements of Table 1 of this specification (D7566) apply and shall be evaluated. Short form conformance test programs commonly used to ensure transportation quality are not sufficient, The fuel shall be regarded as D1655 turbine fuel after certification and release as described in 1.2.1.

1.2.3 Once a fuel is redesignated as D1655 aviation turbine fuel, it can be handled in the same fashion as the equivalent refined D1655 aviation turbine fuel.

1.3 This specification defines specific types of aviation turbine fuel that contain synthesized hydrocarbons for civil use found satisfactory for the operation of aircraft and engines. The

<sup>1</sup>This specification is under the jurisdiction of ASTM Committee D02 on Petroleum Products, Liquid Fuehs, and Lubricants and is the direct responsibility of Subcommittee D02,10.06 on Emerging Turbine Fuels. Current edition approved April 1, 2016. Published April 2016. Originally

approved in 2009. Last previous edition approved in 2015 as D7566 - 15c. DOI: 10.1520/J7566-16.

specification is intended to be used as a standard in describing the quality of aviation turbine fuels and synthetic blending components at the place of manufacture but can be used to describe the quality of aviation turbine fuels for contractual transfer at all points in the distribution system.

1.4 This specification does not define the quality assurance testing and procedures necessary to ensure that fuel in the distribution system continues to comply with this specification after batch certification. Such procedures are defined elsewhere, for example in ICAO 9977, EI/JIG Standard 1530, JIG 1, JIG 2, API 1543, API 1595, and ATA-103.

1.5 This specification does not include all fuels satisfactory for aviation turbine engines. Certain equipment or conditions characteristics than is shown by this specification.

1.6 While aviation turbine fuels defined by Table 1 of this specification can be used in applications other than aviation turbine engines, requirements for such other applications have not been considered in the development of this specification.

1.7 Synthetic blending components, synthetic fuels, and blends of synthetic fuels with conventional petroleum-derived fuels in this specification have been evaluated and approved in accordance with the principles established in Practice D4054.

1.8 The values stated in SI units are to be regarded as standard. No other units of measurement are included in this

1.9 This standard does not purport to address all of the safety concerns, if any, associated with its use. It is the responsibility of the user of this standard to establish appropriate safety and health practices and determine the applicability of regulatory limitations prior to use.

#### 2. Referenced Documents

2.1 ASTM Standards:

D56 Test Method for Flash Point by Tag Closed Cup Tester

<sup>2</sup> For referenced ASTM standards, visit the ASTM website, www.astm.org, or contact ASTM Customer Service at service@astm.org. For Annual Book of ASTM Standards volume information, refer to the standard's Document Summary page on

Conviols & ASTM International 100 Rem Harbor Drive PO Rev C700 West Conshobooken PA 19428-2959 United States

\*A Summary of Changes section appears at the end of this standard

4D D7566 - 16

TABLE A4.2 Other Detailed Requirements; SPK/A <sup>A</sup>				
	SPK/A	Test Method <sup>a</sup>		
Max	15°	D2425		
Max	20	D2425		
	report	D2425		
Min	99.5	D6291		
Max	2	D4629/IP 379		
Max	75	D6304 or IP 438		
Max	15	D5453, D2622		
Max	0.1 per metal	D7111 or HOD 200		

nt experience with the approved synthetic fuels and is within the range of what is typical for refined jet fu

#### L-TO-JET SYNTHETIC PARAFFINIC KEROSENE (ATJ-SPK)

et synthetic paraffinio ending component for rcraft and engines. The ed for contractual ex-

onents defined in this turbine engines unless entional blending comons described in 6.1.5. are to be regarded as nt are included in this

body of this specifica-

affinic kerosene (ATJalcohol and processed ion, oligomerization,

zed paraffinic kerosene ote A5.1) processed ydrogenation, and frac-

1828. Contact ASTM Customer

Non: A5.1-It is the ultimate objective of this committee to permit use of all C2 to C5 alcohols for production of ATJ-SPK once sufficient test data is available for these other alcohols.

#### A5.5 Detailed Batch Requirements

A5.5.1 Each batch of synthetic blending component shall conform to the requirements prescribed in Table A5.1.

A 5 5 2 Test Methods... Determine the requirements enumer. ated in this annex in accordance with the following test

A5.5.2.1 Density-Test Method D1298/IP 160, D4052 or IP

A5.5.2.2 Distillation-Test Methods D86 or IP 123, and

A5.5.2.3 Flash Point-Test Method D56, D3828, IP 170, or

A5.5.2.4 Freezing Point—Test Method D5972/IP 435, D7153/IP 529, D7154/IP 528, or D2386/IP 16. Any of these test methods may be used to certify and recertify jet fuel. However, Test Method D2386/IP 16 is the referee method. An interlaboratory study (RR:D02-157216) that evaluated the ability of freezing point methods to detect jet fuel contamination by diesel fuel determined that Test Methods D5972/IP 435 and D7153/IP 529 provided significantly more consistent detection of freeze point changes caused by contamination than Test Methods D2386/IP 16 and D7154/IP 528. It is recommended to certify and recertify jet fuel using either Test Method D5972/IP 435 or Test Method D7153/IP 529, or both, on the basis of the reproducibility and cross-contamination detection reported in RR:D02-1572.16 The cause of freezing point results outside specification limits by automated methods should be investigated, but such results do not disqualify the fuel from aviation use if the results from the referee method (Test Method D2386/IP 16) are within the specification limit.

A5.5.2.5 Total Acidity...Test Method D3242/IP 354 A5.5.2.6 Thermal Stability-Test Method D3241/IP 323

	ATJ-SPK	Test Method <sup>27</sup>
Max	0.015	D3242/IP 354
		D86 <sup>c</sup> or IP 123 <sup>c</sup>
Max	205	
	report	
	report	
Max	300	
Min	21	
Max	1.5	
Max	1.5	
Min	38 <sup>D</sup>	D56, D3828F, IP 170F or IP 523F
	730 to 770	D1298/IP 160, D4052 or IP 365
Max	-40	D5972/IP 435, D7153/IP 529,
		D7154/IP 528, or D2386/IP 16
Min	325F	D3241 G /IP 323G
Max	25	DOLYT TH GEG
Less than	2	
	No peacock or abnormal color	
	deposits	
Max	85	
Min	17	
Max	24	

un 3 condenser temperature le used

irchaser and supplier. When the agreed flash point is less then 38 °C then the product

blending component. alned by Test Method D56, which is the preferred method. In case of dispute, Test Method

ch are used to assess the suitability of jet fuel for aviation operational safety and regulatory ast coupons) meet the requirements of D3241, Table 2 and give equivalent D3241 results test protocol to demonstrate equivalence of heater tubes from other suppliers is on file at Report RR:D02-1550. Heater tubes and filter kits, manufactured by the OEM (PAC, 8824 //P 323 test method. Heater tube and filter kits, manufactured by Falex (Falex Corporatio

A2 FTD when evalishing if the Anney A2 ITD device reports "N/A" for a hite's volume

A5.6.2.1 Cycloparaffins-Test Method D2425.

A5.6.2.2 Aromatics-Test Method D2425.

A5.6.2.3 Paraffins-Test Method D2425.

A5.6.2.4 Carbon and Hydrogen—Test Method D5291.

A5.6.2.5 Nitrogen-D4629/IP 379.

A5.6.2.6 Water-Test Method D6304 or IP 438.

A5.6.2.7 Sulfur—Test Methods D5453 or D2622. Fither of these test methods can be used to certify and recertify jet fuel. However, Test Method D5453 is the referee method.

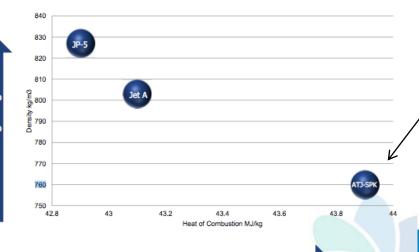
A5.6.2.8 Metals-Test Method D7111 or UOP 389.

A5.6.2.9 Halogens-Test Method D7359.



## SAF TECHNICAL INFORMATION





The energy density of ATJ is 1-2% higher than petro-jet. This means more miles per gallon of fuel, or more weight might be carried by a plane.



## PRODUCTS WORK: GEVO JET FUEL













# PRODUCTS WORK, WE ARE BUILDING EXPERIENCE



#### WHAT KIND OF AIRCRAFT HAVE USED OUR FUEL?

## **Military**

- Blackhawk UH-60
- Reaper
- A-10
- F-18
- Chinook
- Others
- See ASTM Appendix for more detail

## **Commercial**

 All airframes since we have been doing "Fly Green Days" where all planes at an airport use a blend of our fuel



# Praj - Gevo : End to End Solutions









Thank You

info@Praj.net www.praj.net